

## **TARIFF NOTIFICATION**

### **RETAIL SUPPLY TARIFF EFFECTIVE FROM 1<sup>st</sup> May, 2020**

In exercise of the powers conferred under section 64(3) and other related provisions of the Electricity Act, 2003, the Odisha Electricity Regulatory Commission has passed a common order on 22.04.2020 in Case Nos.70,74,75, 76, 77, 78, 79 & 80 of 2019 with regard to determination of Aggregate Revenue Requirement and Retail Supply Tariff & Open Access Charges for Distribution Licensees and Utilities which shall be effective in the State from 01.05.2020.

Pursuant to Regulation 57 of the OERC (Conduct of Business) Regulations, 2004, the (Name of Distribution Utility) hereby notify the Retail Supply Tariff and other charges as below:

1. The Tariff and other charges applicable to the electricity consumers of the State of Odisha as approved in pursuance of OERC Retail Supply Tariff Order dated 21.04.2020 for the FY 2020-21 shall be applicable in the Distribution Utility's area of supply as per the given Schedule for consumption of electricity with effect from 01.05.2020, until further order of the Commission.
2. The Electricity Duty levied by the Govt. of Odisha under the Odisha Electricity (Duty) Act, 1961 and any other statutory levy/duty/tax/cess/toll imposed under any law from time to time shall be charged, over and above the tariff payable by the consumers in accordance with the law.
3. Considering the Covid-19 situation in the State there has been no hike in Retail Supply Tariff (RST) and BSP. However, if the situation improves during the course of the year, the revision of RST and BSP may be considered at appropriate time under Section 62 (4) of the Electricity Act.
4. The detailed order of the Commission shall be available in its website [www.orierc.org](http://www.orierc.org) as well as in the website of the licensee [www.\\_\\_\\_\\_\\_](http://www._____).

**Place:**

**Dated:** .04.2020

**Authorized Officer / CEO**

## RETAIL SUPPLY TARIFF EFFECTIVE FROM 1<sup>ST</sup> MAY, 2020

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/ Month)/ (Rs./KVA/ Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
	<b>LT Category</b>							
1	Domestic							
1.a	Kutir Jyoti <= 30 Units/month	LT	FIXED MONTHLY CHARGE-->			80		
1.b	Others							10
	(Consumption <= 50 units/month)	LT		250.00		20	20	
	(Consumption >50, <=200 units/month)	LT		430.00				
	(Consumption >200, <=400 units/month)	LT		530.00				
	Consumption >400 units/month)	LT		570.00				
2	General Purpose < 110 KVA							10
	Consumption <=100 units/month	LT		540.00		30	30	
	Consumption >100, <=300 units/month	LT		650.00				
	(Consumption >300 units/month)	LT		710.00				
3	Irrigation Pumping and Agriculture	LT		150.00		20	10	10
4	Allied Agricultural Activities	LT		160.00		20	10	10
5	Allied Agro-Industrial Activities	LT		420.00		80	50	DPS/Rebate
6	Public Lighting	LT		570.00		20	15	DPS/Rebate
7	L.T. Industrial (S) Supply <22 KVA	LT		570.00		80	35	10
8	L.T. Industrial (M) Supply >=22 KVA <110 KVA	LT		570.00		100	80	DPS/Rebate
9	Specified Public Purpose	LT		570.00		50	50	DPS/Rebate
10	Public Water Works and Sewerage Pumping <110 KVA	LT		570.00		50	50	10
11	Public Water Works and Sewerage Pumping >=110 KVA	LT	200	570.00	30			10
12	General Purpose >= 110 KVA	LT	200	570.00	30			DPS/Rebate
13	Large Industry	LT	200	570.00	30			DPS/Rebate
	<b>HT Category</b>							
14	Bulk Supply - Domestic	HT	20	440.00	250			10
15	Irrigation Pumping and Agriculture	HT	30	140.00	250			10
16	Allied Agricultural Activities	HT	30	150.00	250			10
17	Allied Agro-Industrial Activities	HT	50	410.00	250			DPS/Rebate
18	Specified Public Purpose	HT	250		250			DPS/Rebate
19	General Purpose >70 KVA < 110 KVA	HT	250		250			10
20	H.T Industrial (M) Supply	HT	150		250			DPS/Rebate
21	General Purpose >= 110 KVA	HT	250		250			DPS/Rebate
22	Public Water Works & Sewerage Pumping	HT	250		250			10
23	Large Industry	HT	250		250			DPS/Rebate
24	Power Intensive Industry	HT	250		250			DPS/Rebate
25	Mini Steel Plant	HT	250		250			DPS/Rebate
26	Railway Traction	HT	250		250			DPS/Rebate
27	Emergency Supply to CGP	HT	0	730.00	250			DPS/Rebate
28	Colony Consumption (Both SPP & Industrial)	HT	0	440.00	0			DPS/Rebate
	<b>EHT Category</b>							
29	General Purpose	EHT	250		700			DPS/Rebate
30	Large Industry	EHT	250		700			DPS/Rebate
31	Railway Traction	EHT	250		700			DPS/Rebate
32	Heavy Industry	EHT	250		700			DPS/Rebate
33	Power Intensive Industry	EHT	250		700			DPS/Rebate
34	Mini Steel Plant	EHT	250		700			DPS/Rebate
35	Emergency Supply to CGP	EHT	0	720.00	700			DPS/Rebate
36	Colony Consumption	EHT	0	435.00	0			DPS/Rebate

**Note:**

**Slab rate of energy charges for HT & EHT (Paise/unit)**

Load Factor (%)	HT	EHT
= < 60%	535	530
> 60%	425	420

- (i) The reconnection charges w.e.f. 01.04.2015 shall continue unaltered

Category of Consumers	Rate Applicable
LT Single Phase Domestic Consumer	Rs.150/-
LT Single Phase other consumer	Rs.400/-
LT 3 Phase consumers	Rs.600/-
All HT & EHT consumers	Rs.3000/-

- (ii) Energy Charges shall be 10% higher in case of temporary connection compared to the regular connection in respective categories.
- (iii) The meter rent w.e.f. 01.04.2017 shall remain unaltered as follows:

Type of Meter	Monthly Meter Rent (Rs.)
1. Single phase electro-magnetic Kwh meter	20
2. Three phase electro-magnetic Kwh meter	40
3. Three phase electro-magnetic tri-vector meter	1000
4. Tri-vector meter for Railway Traction	1000
5. Single phase Static Kwh meter	40
6. Three Phase Static Kwh meter	150
7. Three phase Static Tri-vector meter	1000
8. Three phase Static Bi-vector meter	1000
9. LT Single phase AMR/AMI Compliant meter	50
10. LT Three phase AMR/AMI compliant meter	150

**Note:** Meter rent for meter supplied by DISCOMs shall be collected for a period of 60 months only. Once it is collected for sixty months meter rent collection should stop.

**All statutory levies shall be collected in addition to meter rent.**

- (iv) A Reliability surcharge @ 10 paise per unit will continue only for HT consumers availing power irrespective of nature of feeder. This surcharge @ 10 paise per unit shall be charged if reliability index is more than 99% and above and voltage profile at consumer end remains within the stipulated limit. (For details see the order)
- (v) All the industrial consumers having CD of 1 MW and above and drawing power in 33 KV shall be allowed a rebate of 10 paise per unit for the units consumed in excess of 70% of load factor and up to 80% of load factor and 20 paise per unit for the units consumed in excess of 80% of the load factor per month. This shall be in addition to all other rebate the consumer is otherwise eligible.
- (vi) All the industrial consumers drawing power in EHT shall be eligible for a rebate of 10 paise per unit for all the units consumed in excess of 80% of load factor.
- (vii) Prospective small consumers requiring new LT single phase connection upto and including 5 kW load shall only pay a flat charge of Rs.1500/- as service connection charges towards new connection excluding security deposit as applicable as well as processing fee of Rs.25/-. The service connection charges include the cost of material and supervision charges.

- (viii) A "Tatkal Scheme" for new connection is applicable to LT Domestic, Agricultural and General Purpose consumers.
- (ix) In case of installation with static meter/meter with provision of recording demand, the recorded demand rounded to nearest 0.5 KW shall be considered as the contract demand requiring no verification irrespective of the agreement. Therefore, for the purpose of calculation of Monthly Minimum Fixed Charge (MMFC) for the connected load below 110 KVA, the above shall form the basis.
- (x) The billing demand in respect of consumer with Contract Demand of less than 110 KVA should be the highest demand recorded in the meter during the Financial Year irrespective of the Connected Load, which shall require no verification.
- (xi) Three phase consumers with static meters are allowed to avail TOD rebate excluding Public Lighting and emergency supply to CGP @ 20 paise/unit for energy consumed during off peak hours. Off peak hours has been defined as 12 Midnight to 6 AM of next day.
- (xii) Hostels attached to the Schools recognised and run by SC/ST Dept., Government of Odisha shall get a rebate of Rs.2.40 paise per unit in energy charge under Specified Public Purpose category (LT / HT) which shall be over and above the normal rebate for which they are eligible.
- (xiii) Swajala Dhara consumers under Public Water Works and Sewerage Pumping Installation category shall get special 10% rebate if electricity bills are paid within due date over and above normal rebate.
- (xiv) During the statutory restriction imposed by the Fisheries Department, the Ice Factories located at a distance not more than 5 Km. towards the land from the sea shore of the restricted zone will pay demand charges based on the actual maximum demand recorded during the billing period.
- (xv) Poultry Farms with attached feed units having connected load less than 20% of the total connected load of poultry farms should be treated as Allied Agricultural Activities instead of General Purpose category for tariff purpose. If the connected load of the attached feed unit exceeds 20% of the total connected load then the entire consumption by the poultry farm and feed processing unit taken together shall be charged with the tariff as applicable for General Purpose or the Industrial Purpose as the case may be.
- (xvi) The food processing unit attached with cold storage shall be charged at Agro-Industrial tariff if cold storage load is not less than 80% of the entire connected load. If the load of the food processing unit other than cold storage unit exceeds 20% of the connected load, then the entire consumption by the cold storage and the food processing unit taken together shall be charged with the tariff as applicable for general purpose or the industrial purpose as the case may be.
- (xvii) Drawal by the industries during off-peak hours upto 120% of Contract Demand without levy of any penalty has been allowed. "Off-peak hours" for the purpose of tariff is defined as from 12 Midnight to 6.00 A.M. of the next day. The consumers who draw beyond their contract demand during hours other than the off-peak hours shall not be eligible for this benefit. If the drawal in the off peak hours exceeds 120% of the contract demand, overdrawal penalty shall be charged on the drawal over and above the 120% of contract

demand (for details refer Tariff Order). When Statutory Load Regulation is imposed then restricted demand shall be treated as contract demand.

- (xviii) General purpose consumers with Contract Demand (CD) < 70 KVA shall be treated as LT consumers for tariff purposes irrespective of level of supply voltage. As per Regulation 76 (1) (c) of OERC Distribution (Conditions of Supply) Code, 2004 the supply for load above 5 KW upto and including 70 KVA shall be in 2-phase, 3-wires or 3-phase, 3 or 4 wires at 400 volts between phases.
- (xix) Own Your Transformer – “OYT Scheme” is intended for the existing individual LT domestic, individual/Group General Purpose consumers who would like to avail single point supply by owning their distribution transformer. In such a case licensee would extend a special concession of 5% rebate on the total electricity bill (except electricity duty and meter rent) of the respective category apart from the normal rebate on the payment of the bill by the due date. If the payment is not made within due date no rebate, either normal or special is payable. The maintenance of the ‘OYT’ transformer shall be made by DISCOM utilities. For removal of doubt it is clarified that the “OYT Scheme” is not applicable to any existing or new HT/EHT consumer.
- (xx) Power factor penalty shall be
- i) 0.5% for every 1% fall from 92% upto and including 70% plus
  - ii) 1% for every 1% fall below 70% upto and including 30% plus
  - iii) 2% for every 1% fall below 30%

The penalty shall be on the monthly demand charges and energy charges

There shall not be any power factor penalty for leading power factor. (Please see the detailed order for the category of consumers on whom power factor penalty shall be levied.)

- (xxi) The power factor incentive shall be applicable to the consumers who pay power factor penalty in the following rate:
- The rate of power factor incentive shall be 0.5% for every 1% rise above the PF of 97% up to and including 100% on the monthly demand charges and energy charges.
- (xxii) The rural LT domestic consumers shall get 5 paise per unit rebate in addition to existing prompt payment rebate who draw their power through correct meter and pay the bill in time.
- (xxiii) 2% rebate over and above normal rebate shall be allowed on the bill to the LT domestic and single phase general purpose category of consumers only over and above all the rebates who pay through digital means. This rebate shall be applicable on the current month bill if paid in full.
- (xxiv) 2% rebate shall be allowed to all pre-paid consumers on pre-paid amount.
- (xxv) A Special rebate to the LT single phase consumers in addition to any other rebate he is otherwise eligible for shall be allowed at the end of the financial year (the bill for month of March) if he has paid the bill for all the 12 months of the financial year consistently without fail within due date during the relevant financial year. The amount of rebate shall be equal to the rebate of the month of March for timely payment of bill.

- (xxvi) The Educational Institution (Specified Public Purpose) having attached hostel and / or residential colony who draw power through a single meter in HT shall be eligible to be billed 15% of their energy drawal in HT bulk supply domestic category.
- (xxvii) The printout of the record of the static meter relating to MD, PF, number and period of interruption shall be supplied to the consumer wherever possible with a payment of Rs.500/- by the consumer for monthly record.
- (xxviii) Charging of electric vehicles shall be treated as GP category.
- (xxix) Tariff as approved shall be applicable in addition to other charges as approved in this Tariff order w.e.f. 01.05.2020.

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